

Illinois Finance Authority/Climate Bank

NOTICE OF FUNDING OPPORTUNITY (NOFO) # IFA-GRID-03

40101(d) Federal Formula Grant Funding: Preventing Outages and Enhancing the Resilience of the Electric Grid

CSFA#: **560-00-3393**

Issued: **January 30, 2026**

Applications Due by: **March 13, 2026, by 5 PM CDT**

Where to Apply: <https://il.amplifund.com/Public/Opportunities/Details/ec132b81-4589-4aae-a872-9d87bee465d5>

Illinois Finance Authority (IFA), in its capacity as the Illinois Climate Bank (CB), invites project applications under Illinois' award for the 40101(d) Federal Formula Grant Program: Preventing Outages and Enhancing the Resilience of the Electric Grid (Program). This NOFO is for **monitoring and control technologies that can increase electric system visibility and control to reduce the number of outages, outage restoration time, and the number of customers experiencing outages**. With this NOFO, IFA/CB invites eligible entities interested in implementing monitoring and control technologies to apply for funding under this Program by filing their project proposals through the Grantee Portal as specified in this NOFO.

Proprietary information: Any information obtained in response to this NOFO may be used by the IFA/CB and the State of Illinois for Program planning on a non-attribution basis. All submission materials become State property and will not be returned. IFA/CB will accept requests from any interested party to keep the information in its submission confidential and will agree to confidentiality, if reasonable, in accordance with the state and federal laws and regulations. Any material within a response to this NOFO identified as confidential must be clearly marked as such and will be handled in accordance with applicable rules and regulations. Any response marked as confidential or proprietary in its entirety may be rejected without further consideration or recourse. The State may publicly post a summary of the responses received.

This NOFO will not commit the State of Illinois or IFA/CB to any contracts for any supplies or services or any grant or funding awards. All costs associated with responding to this NOFO are at the applicant's expense.

Further information can be found at the IFA/CB website at <https://illinoisclimatebank.com/financing-programs/municipal-cooperative-utilities/40101d-grid-resilience/> (IFA/CB IL40101d website).

Contact for inquiries and assistance:

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UNIFORM NOTICE FOR FUNDING OPPORTUNITY (NOFO)

Summary Information

	Data Field	
1.	Awarding Agency Name:	Illinois Finance Authority (IFA), in its capacity as the Illinois Climate Bank (CB)
2.	Agency Contact:	Claire Brinley climatebank@il-fa.com 312-651-1319
3.	Announcement Type:	<input checked="" type="checkbox"/> Initial announcement <input type="checkbox"/> Modification of a previous announcement
4.	Type of Assistance Instrument:	Grant
5.	Funding Opportunity Number:	IFA-GRID-03
6.	Funding Opportunity Title:	BIL - SECTION 40101(d) – Preventing Outages and Enhancing the Resilience of the Electric Grid Formula Grant
7.	CSFA Number:	560-00-3393
8.	CSFA Popular Name:	40101(d) Grid Resilience
9.	Assistance Listing (formerly CFDA Number):	81.254
10.	Anticipated Number of Awards:	4-6
11.	Estimated Total Program Funding:	\$1,000,000
12.	Award Range	\$150,000 - \$200,000
13.	Source of Funding:	<input checked="" type="checkbox"/> Federal or Federal pass-through <input type="checkbox"/> State <input type="checkbox"/> Private / other funding
14.	Cost Sharing or Matching Requirement:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
15.	Indirect Costs Allowed Restrictions on Indirect Costs	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, provide the citation governing the restriction:
16.	Posted Date:	January 30, 2026
17.	Application Range:	February 2, 2026 – March 13, 2026
18.	Technical Assistance Session:	Session Offered: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Session Mandatory: <input type="checkbox"/> Yes <input type="checkbox"/> No Register at https://illinoiscclimatebank.com/financing-programs/municipal-cooperative-utilities/40101d-grid-resilience/

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A. Program Objectives

NOFO Purpose: Illinois Finance Authority (IFA), in its capacity as the Illinois Climate Bank (CB), invites project proposals under Illinois' award for the 40101(d) Federal Formula Grant Program: Preventing Outages and Enhancing the Resilience of the Electric Grid (Program).

This NOFO is for projects that support the implementation of **monitoring and control technologies that can increase electric system visibility and control to reduce the number of outages, outage restoration time, and the number of customers experiencing outages.**

With this NOFO, IFA/CB invites eligible entities interested in implementing monitoring and control technologies to apply for funding under this Program by filing their project proposals through the Grantee Portal as specified in this NOFO.

This NOFO is developed in accordance with the requirements of the Program's Administrative and Legal Requirements Document (ALRD) for DE-FOA-0002736 (DE-FOA/ALRD-0002736), Amendment 9, available at <https://www.fedconnect.net/FedConnect/default.aspx?ReturnUrl=%2ffedconnect%2f%3fdoc%3dDE-FOA-0002736%26agency%3dDOE&doc=DE-FOA-0002736&agency=DOE>.

IFA/CB reserves the right to revise any part of this NOFO by issuing addendum(s) at any time. Issuance of this NOFO, or subsequent addendum(s), if any, does not constitute a commitment by IFA/CB or the State of Illinois to fund any project. In addition, IFA/CB may cancel this NOFO at any time, without incurring any liability from responders or potential responders.

Illinois 40101(d) Overall Objectives: In September 2023, Illinois was announced as one of the recipients of an award in the first award cycle of the [Grid Resilience State and Tribal Formula Grants Program](#) under the Bipartisan Infrastructure Law. The U.S. Department of Energy (US DOE) awarded \$24,549,822 to the State of Illinois for the first three years (FY2022, 2023 and 2024) of the five-year Program.

The award is designed to strengthen and modernize Illinois' power grid and to provide a reliable power infrastructure for all communities to have access to affordable, reliable and clean electricity, focusing on the following:

- Reliability and resiliency improvements in Equity Investment Eligible Communities (EIECs)¹ that align with potential climate change impacts.
- Grid investments that support environmental objectives such as reducing emissions and leveraging nature-based solutions.

1 "Equity Investment Eligible Communities" include:

(i) R3 Areas, where residents have historically been excluded from economic opportunities, including opportunities in the energy sector; and
(ii) environmental justice communities, as defined by the Illinois Power Agency Act (20 ILCS 3855), where residents have historically been subject to disproportionate burdens of pollution, including pollution from the energy sector.

R3 grants fund programs in Illinois communities that have been harmed by violence, excessive incarceration, and economic disinvestment. The communities that are eligible for R3 funding were identified, in part, by their rates of gun injuries, child poverty, unemployment and incarceration. See R3.illinois.gov.

- Cost-saving measures that prioritize low- and moderate-income residents to lower their energy burden.
- Supporting equity through building awareness in frontline communities, increasing access and opportunities for residents and businesses in EIECs, and supporting communities and small utilities in planning and investing in resiliency.
- Ensuring safe operations and supporting the preparation of the workforce for emerging technology opportunities.

State awards are based on a formula that includes factors such as population size, land area, probability and severity of disruptive events, and a locality's historical expenditures on mitigation efforts.

Subaward Objectives: Under the administration of the IFA/CB, Illinois will hold a competitive selection process to identify projects for which the federal funding will be deployed to improve grid resiliency to disruptive events pursuant to Section 40101(d). IFA/CB will select projects that support five core state objectives: **Resilience, Environment, Equity, Affordability, Safety and Workforce**. The set of metrics and strategies described below will be used to effectively track whether investments achieve State goals.

Illinois' investment decisions in selecting projects under this Program are guided by the Climate and Equitable Jobs Act (CEJA)² and the stakeholder input received in the process of developing application for this funding opportunity. CEJA establishes and addresses several Illinois energy policy goals and prioritizes investments for EIEC communities.

To determine the objectives and metrics, criteria, and methods for this Program, the IFA/CB gathered stakeholder feedback in Winter and Spring 2023 through a stakeholder engagement process that engaged more than 120 different entities, including community-based organizations, local governments, utilities, advocacy organizations, organized labor, consumer advocates, business groups, and minority contractors. The IFA/CB worked with stakeholders to first identify state resiliency, environmental, affordability, equity, safety, and workforce goals from CEJA and other state policies, then establish core objectives and metrics for near-term action. Based on the objectives identified, IFA/CB worked with stakeholders to develop criteria for project selection to identify projects most likely to meet the objectives. These objectives were further developed in line with the Illinois State Energy Office's State Energy Security Plan (SESP) that addresses potential hazards to each energy sector or system, including physical and cyber threats/vulnerabilities.

IFA/CB will assess the effectiveness of objectives highlighted here through the Program implementation. Specifically, the State will assess whether the objectives established under this Program have resulted in projects that generate the greatest community benefit in reducing the likelihood and consequences of disruptive events and will assess that such benefit is accurately reflected by collected metrics.

1. RESILIENCE

² Public Act 102-0662. Available at <https://www.ilga.gov/documents/legislation/publicacts/102/102-0662.htm>

Objective: improved reliability and resiliency in EIECs, and on improving community resilience for those least able to respond to disruptions.

Intended Outcomes: Reduced frequency, duration, and impact of outages for Illinois' most vulnerable residents, businesses, and critical services:

1. Reduced frequency and duration of outages in EIECs.
2. Improved community resilience for those least able to respond to disruptions.
3. Aligned resilience planning with future climate risks.

Metrics: The IFA/CB will work with grant recipients and participating utilities to track resilience objectives through the following metrics, identifying impacts specifically for EIECs:

1. System Average Interruption Duration Index (SAIDI): during a calendar year for the census tracts impacted by the investment measured against a baseline SAIDI for the census tract, as well as the SAIDI for the utility service area as a whole.
2. System Average Interruption Frequency Index (SAIFI) during a calendar year for the census tracts impacted by the investment measured against a baseline SAIFI for the census tract, as well as the SAIFI for the utility service area as a whole.
3. Customers Experiencing Long Interruption Durations (CELID) during a calendar year for the census tracts impacted by the investment measured against a baseline average CELID for the census tract, as well as the CELID for the utility service area as a whole.
4. Customers Experiencing Multiple Interruptions (CEMI) during a calendar year for the census tracts impacted by the investment measured against a baseline average CEMI for the census tract, as well as the CEMI for the utility service area as a whole.

These metrics will be measured using the same measurement methodology as the utility performance metrics adopted by the Illinois Commerce Commission and authorized under CEJA. The IFA/CB will work with the Illinois utilities to obtain resiliency metric data at a census tract level, to identify the impact of the Program on Illinois' EIECs. IFA/CB will work with smaller utilities to collect similar information if they lack the ability to collect the data at a census tract level.

2. ENVIRONMENT

Objective: Ensure grid resilience investments support and do not detract from CEJA's environmental objectives and allow for the improved integration of distributed energy resources on the grid to provide additional resiliency benefits.

Intended Outcomes: Reduced greenhouse gas emissions, pollutants impacting public health, fuel costs, and energy burden in Illinois (particularly in disadvantaged communities):

1. Enhanced environmental quality and public health by reduced emissions of GhG, NOx, SOx, and PM.³
2. Increased rate of installation and integration of renewable energy resources.

³ Greenhouse Gas (GhG), Nitric Oxide and Nitrogen Dioxide (NOx), Sulfur Oxide (SOx) and Particulate Matter (PM).

3. Leveraged nature-based solutions and native tree planting.

Metrics: Benefits will be tracked, to the extent practicable, by census tract, to allow for data aggregation by EIECs in the following categories:

- Metric tons of GHG emissions reduced by project investments.
- Metric tons of NOx, SOx, PM reduced by project investments.
- Megawatts (MW) of renewable energy capacity added to the Illinois electric grid as a result of the project.
- MW of energy storage capacity installed on the Illinois electric grid.
- Reduction in peak energy load periods in MW per calendar year for the applicable Regional Transmission Organization service areas due to demand side management actions undertaken from the project.

IFA/CB will work with funding recipients and participating utilities to track emissions reductions and renewable energy integration data for these metrics related to their projects.

3. EQUITY

Objective: bring the benefits of grid modernization and clean energy, including deployment of distributed energy resources, to all retail customers, and support efforts to bring at least 40% of those benefits to EIECs.

Intended Outcomes:

1. Increased access and opportunities for residents and businesses in EIECs.
2. Increased diverse contractor/subcontractor participation in professional services, subcontracting, and prime contracting opportunities.
3. Aligned demographics of contractors/subcontractors to the demographics of the state.
4. Increased awareness and trust in the energy system in frontline communities.
5. Support communities and small utilities that lack the capacity to plan for and invest in resiliency.

The State of Illinois will leverage the new designations of Equity Eligible Persons⁴ and Equity Eligible Contractors,⁵ as well as create links to people that have participated or are participating in CEJA workforce and contractor programs.

⁴ "Eligible Persons" include: (i) persons who graduate from or are current or former participants in the Illinois Clean Jobs Workforce Network Program, the Illinois Clean Energy Contractor Incubator Program, the Illinois Climate Works Pre-apprenticeship Program, the Illinois Returning Residents Clean Jobs Training Program, or the Illinois Clean Energy Primes Contractor Accelerator Program, and the solar training pipeline and multi-cultural jobs program created by Illinois Public Act 102-0662; (ii) persons who are graduates of or currently enrolled in the foster care system; (iii) persons who were formerly incarcerated; and (iv) persons whose primary residence is in an Equity Investment Eligible Community.

⁵ "Equity Eligible Contractor" means a business that is majority-owned by Eligible Persons, or a nonprofit or cooperative that is majority-governed by Eligible Persons or is a natural person that is an Eligible Person offering personal services as an independent contractor.

Metrics: The IFA/CB will work with grant recipients and participating utilities to gain estimates and impacts on the extent to which the project is achieving equity goals through the following metrics:

1. Total project dollar value and percentage of grant funds spent to benefit EIECs.
2. Number, dollar value and percentage of total diversity-certified spending in a calendar year for the project.
3. Number, dollar value and percentage of total spending on Equity Eligible Contractors / Persons in a calendar year for the project.
4. Number of new Equity Eligible Contractors < 1 yr old participating on a project.

4. AFFORDABILITY

Objective: Affordability of electric delivery services for all customers, including low-income customers, and prioritize cost-savings measures for low- and moderate-income residents to help lower their energy burden.

Intended Outcomes: Reduced energy bills and energy burden for EIECs:

1. Reduced energy burden for low- and moderate-income residents.
2. Ensure low- and moderate-income and disadvantaged communities are not left behind in the clean energy transition.
3. Support communities in making long-term affordable energy decisions.
4. Reduced costs for public entities that pass-through costs to taxpayers & users.

Metrics: The IFA/CB will work with grant recipients and participating utilities to gain estimates and impacts on the affordability of the energy system through the following metrics:

1. Reduction in energy burden for participating or impacted customers, measured as a total energy cost as a percentage of income.
2. Reduction in long-term costs to electric utility or impacted customers over the life of the investments.
3. Reduction in public costs to utilities and public agencies for outage response and recovery, based on projections of outage operational and capital investment needs.

5. SAFETY AND WORKFORCE

Objective: Have a well-trained workforce to ensure safe operation of the energy system; maintain and grow a diverse workforce, diverse supplier procurement base and diverse approved-vendor pools, including increased opportunities for minority-owned, female-owned, veteran-owned, and disability-owned business enterprises; consider health & safety challenges in existing buildings that impact the ability of residents of EIECs to both withstand the shocks and stresses of climate-related extreme weather events and to make the necessary investments to overcome them.

Intended Outcomes:

1. Ensure the safe operation of the energy system.
2. Prepare the workforce for emerging technology opportunities.

3. Address health & safety challenges in existing buildings that impact resilience.

Metrics: The IFA/CB will work with grant recipients and participating utilities to track workforce, training, and safety objectives through the following metrics:

1. Jobs created, based on a Full-time equivalent for the period of project performance.
2. Number of graduates of training programs participating in projects.
3. Number of homes and residents, supported through residential resiliency investments.
4. Reduction in # of wires down events, compared to a baseline, for an electric utility in the project area.

B. Funding Information

1. NOFO Purpose: Monitoring and Control Technologies

The purpose of this NOFO is to solicit proposals for monitoring and control technologies designed to enhance electric system visibility and operational control, enable real-time data collection, analysis, and decision-making to improve the reliability, efficiency, and responsiveness of electric utility operations in order to reduce the number of customers that experience interruptions during electric outage events or to reduce the time to restore power to affected customers. IFA/CB invites eligible entities interested in implementing monitoring and control technologies to apply for funding under this Program by filing their project proposals as specified in this NOFO.

Components: monitoring and control hardware and software components comparable to those discussed in the [Monitoring and Control Guide](#)⁶ and [Monitoring and Control Resilience Technology Profile](#),⁷ including:

- **Hardware:** including protective relays and breakers (electrical devices that detect abnormal or dangerous grid conditions and initiate the appropriate control action to protect the system), including devices with digitalization (i.e. digital relays), automation (i.e. smart reclosers) or sensing capability (i.e. early fault detection technologies).⁸
- **Software:** foundational communications and data management systems (i.e. supervisory control and data acquisition (SCADA) systems), enterprise software platforms, such as an advanced distribution management system (ADMS), or other comparable system.⁹

⁶ [Monitoring and Control Technologies Resilience Investment Guide](#) by Lawrence Berkeley National Laboratory prepared for the U.S. Department of Energy, Grid Deployment Office, September 2024 (Hereinafter “**Monitoring and Control Guide**”).

⁷ [Monitoring and Control Resilience Technology Profile](#) prepared by Customized Help and Expertise on Energy Resilience for States (CHEERS) program for IFA/CB (2025).

⁸ U.S. Department of Energy. (2024). “Pathways to Commercial Liftoff: Innovative Grid Deployment.” Available at: https://climateprogramportal.org/wp-content/uploads/2025/02/Liftoff_Innovative-Grid-Deployment_Final_5.2-1.pdf

⁹ First generation DERMS and its predecessor, Demand Response Management Systems (DRMS), do not require ADMS integration, but the benefits are limited by a lack of coordination with distribution system needs. Advanced DERMS applications that require ADMS integration are expected to deliver a wider range of benefits by optimizing

Examples: Fault Location, Isolation, and Service Restoration (FLISR) capability consists of grid devices (such as fault indicators and smart reclosers) and software that integrate with ADMS to quickly locate and isolate faults on the grid and automatically restore power to as many customers as possible by transferring load to another, unaffected circuit. Additionally, Distributed Energy Resource Management Systems (DERMS) integrate with an ADMS system to monitor and control Distributed Energy Resources (DERs) and optimize dispatch based on grid needs. These monitoring and control technologies are closely integrated, with ADMS serving as the backbone technology that enables successful implementation of FLISR and advanced DERMS applications.¹⁰

More Details about Technologies: please refer to the [Monitoring and Control Guide](#) and [Monitoring and Control Resilience Technology Profile](#) for more details on the monitoring and control technologies eligible under this NOFO.

2. Available Funding

This award is utilizing federal funds. Applicants are required to provide a cost match as described below. Sub-awards selected by IFA/CB are subject to preliminary approval of the US DOE before any funding is awarded to the applicant.

Total Available funding under this NOFO: \$1,000,000.

Expected amounts of individual awards: \$150,000 - \$200,000 per project.

Anticipated start dates and periods of performance for new awards: Fall 2026-2031.

Type(s) of assistance instrument that may be awarded if applications are successful: Grant.

Cost Match: 48% of federal funding for Small Utilities (as defined below) and 115% for all other eligible entities.

The ultimate allocations may differ, based on the project selection outcome. IFA/CB reserves the right to not award the full amount of funding available under this NOFO and to make the remainder available under future notices of funding opportunities under this Program. IFA/CB has discretion in selecting projects and reserves the right to only award the projects its merit review found most responsive to the funding objectives and Illinois priorities.

3. Cost Match

Large Utility: If the applicant sells more than 4,000,000 MWh per year, the applicant will have to commit to match 115% of all federal funds received for the project.

DER dispatch based on distribution system needs that ADMS identifies and optimizes in near real-time. See [Monitoring and Control Guide](#) at 1.

¹⁰ [Monitoring and Control Guide](#) at 1.

Small Utility: If the applicant sells not more than 4,000,000 MWh, the applicant will commit to match one-third + 15% of all federal funds received for the project (48%).

Grant funds distributed to eligible entities that do not have any sales of electricity would qualify toward the overall required cost match of 115% of all federal funds received for the project.

Example: if you are requesting \$1 million in federal funding for your project, and

You are a Small Utility: you must provide a non-federal cost match of \$150,000 (15%) plus \$333,333 (1/3) for your project, so your total cost match would be \$483,333. Your total project value would be \$1,483,333.

You are a Large Utility or any other Eligible Entity that is not a Small Utility: you must provide a non-federal cost match of \$1,150,000 (115%). Your total project value would be \$2,150,000.

Only costs associated with the proposed projects' Eligible Activities indicated in this NOFO can be counted towards the sub-awardee cost match.

C. Eligibility

Per the US DOE minimum requirements, proposed projects must meet the requirements described below.

1. Eligible Entities

“Eligible Entities” for subawards under this funding, pursuant to BIL Sec. 40101(d), include:

- An electric grid operator,
- An electricity storage operator,
- An electricity generator,
- A transmission owner or operator,
- A distribution provider,
- A fuel supplier, and
- Other relevant entity, as may be determined by the Secretary of Energy.

“Other relevant entity.” The State of Illinois has requested in its application and is working with the Secretary of Energy to approve the following additional eligible recipients:

- Non-profit organizations,
- Units of local government,
- Critical facilities,
- Illinois Municipal Utilities Association (IMUA) and
- Association of Illinois Electric Cooperatives (AIEC) as eligible recipients.

“Small Utility” is an entity selling not more than 4,000,000 MWh of electricity per year.

“Large Utility” is an entity selling more than 4,000,000 MWh of electricity per year.

2. Eligible Activities

Eligible activities under this NOFO are limited to monitoring and control technologies as noted in this NOFO.

3. Non-Eligible Activities

A subaward to an eligible entity under this grant Program **may not** be used for:

- A. construction of a
 - a. new electric generating facility; or
 - b. large-scale battery-storage facility that is not used for enhancing system adaptive capacity during disruptive events; or
- B. cybersecurity.

4. Non-Eligible Costs

Project costs (including both federal and costs match portions) must be allowable in compliance with ALRD and 2 CFR Part 200/48 CFR Part 31.2, as applicable to the applicant. Unallowable costs under this NOFO, among others, include:

- a. acquisition of land or easements, except for improvements to real property for the purpose of grid hardening or resilience that are not considered acquisition of real property as noted in the ALRD;
- b. costs associated with any activities that are not eligible activities under this NOFO;
- c. costs associated with activities which encourage or support political activities such as the collection and dissemination of information related to potential, planned or pending legislation;
- d. lobbying costs and any costs to influence or attempt to influence, directly or indirectly, congressional action on any legislative or appropriation matters;
- e. cost that support or oppose union organizing, whether directly or as an offset for other funds;
- f. foreign travel costs or costs related to any work performed outside of the United States (unless a foreign work waiver has been granted by DOE) or costs prohibited as related to Foreign Government-Sponsored Talent Recruitment Programs;
- g. conference expenditures;
- h. cost share that includes:
 - federal funding or property (e.g., federal grants, equipment owned by the federal government); or
 - expenditures that were reimbursed under a separate federal program.

5. Indirect Cost Rate

In order to charge indirect costs to a grant, the applicant organization must have an annually negotiated indirect cost rate agreement (NICRA). There are three types of NICRAs:

- a) **Federally Negotiated Rate.** Organizations that receive direct federal funding may have an indirect cost rate that was negotiated with the Federal Cognizant Agency. Illinois will accept the federally negotiated rate. The organization must provide a copy of the federally negotiated NICRA.
- b) **State Negotiated Rate.** The organization may negotiate an indirect cost rate with the State of Illinois if they do not have a Federally Negotiated Rate. If an organization has not previously established an indirect cost rate, an indirect cost rate proposal must be submitted through State of Illinois centralized indirect cost rate system no later than three months after receipt of an award. If an organization previously established an indirect cost rate, the organization must annually submit a new indirect cost proposal through CARS within six months after the close of the grantee's fiscal year.
- c) **De Minimis Rate.** An organization that has never negotiated an indirect cost rate with the Federal Government or the State of Illinois is eligible to elect a de minimis rate **of 10%** of modified total direct cost (MTDC). Once established, the De Minimis Rate may be used indefinitely. The State of Illinois must verify the calculation of the MTDC annually in order to accept the De Minimis Rate.

All grantees must complete an indirect cost rate negotiation or elect the De Minimis Rate to claim indirect costs. Indirect costs claimed without a negotiated rate or a De Minimis Rate election on record in the State of Illinois centralized indirect cost rate system may be subject to disallowance.

D. Project Funding Prioritization

1. Priority Applicants

To ensure that funding is allocated in accordance with the stated objectives, IFA/CB will follow the following matrix in selecting projects:

1. First, IFA/CB will select projects from Small Utilities that invest in EIECs;
2. Then IFA/CB will select projects from other Small Utilities.
3. Next, IFA/CB will select projects from eligible entities that invest in EIECs.
4. Finally, IFA/CB will evaluate projects that are not specifically designed to benefit EIECs.

If the Small Utility portion of funding is exhausted and there are additional qualified projects proposed by Small Utilities, IFA/CB will consider funding projects from such applicants along with the remaining funding allocated to Large Providers. This approach provides the greatest likelihood that the percentage of Illinois funding made available to eligible entities who sell not more than 4,000,000 (MWh (Small Utilities) of electricity per year is not less than the percentage of all customers in the State that are served by those same eligible entities.

Should the initial process fail to result in awards of all funds from the small utility portion, Illinois may conduct one or more subsequent competitive project solicitation cycles with the aim of providing a percentage of funding to Small Utilities that is not less than the percentage of all customers in the State that are served by those eligible entities.

2. Priority Project Locations

The State of Illinois will prioritize projects that create a substantial benefit to EIECs within the state. In CEJA, the State of Illinois created a new designation of EIECs, defined at the census tract level, and which include the following:

- i. R3 Areas as established where residents have historically been excluded from economic opportunities and by their rates of child poverty, unemployment, gun injuries, and incarceration, among other factors; and
- ii. Environmental Justice communities, as defined by the Illinois Power Agency Act (20 ILCS 3855), where residents have historically been subject to disproportionate burdens of pollution, including pollution from the energy sector).

For the purposes of this Program, the proposed projects must demonstrate a benefit to a state designated EIEC. While investments need not be located within a census tract(s) to create benefits for the identified census tract(s), projects claiming to benefit EIEC, as identified here, must demonstrate substantial and meaningful benefits to such communities.

E. Application Submission Information

1. Application Content

Submit your application through the Grantee Portal at <https://il.amplifund.com/Public/Opportunities/Details/ec132b81-4589-4aae-a872-9d87bee465d5>. To submit your application, please provide the following in accordance with the instructions provided below:

1. Uniform State Grant Application (accessible through the Grantee Portal);
2. Applicant's information (accessible through the Grantee Portal);
3. Project Narrative;
4. Attachment A - Metrics, Timelines and Milestones (available at the IFA/CB [IL40101d website](#));
5. Budget and Budget Justification spreadsheet (template available at the IFA/CB [IL40101d website](#));
6. Vendor Quotes;
7. Cost Commitment Letter (template available at the IFA/CB [IL40101d website](#));
8. Environmental Questionnaire (NEPA) (template available at the IFA/CB [IL40101d website](#)); and
9. Applicant's Certifications (accessible through the Grantee Portal).

1.1. Uniform State Grant Application

Please fill out this section in the Grantee Portal and provide the following:

1. Lead applicant's legal name, common name, EIN, UEI, and GATA ID.
2. Lead applicant's department name.
3. Applicant's programmatic and business/administrative contact.
4. Project title, proposed start date, and proposed end date.
5. Applicant certification.

1.2. *Applicant's Information & Qualifications*

Please fill out this section in the Grantee Portal. Provide in the relevant fields the following information:

1. Lead applicant's name, type, and contact person (name, title, phone, email and address).
 2. A brief description of the applicant's background and any relevant experience, including with similar projects and/or working with other federal and state awards.
- Note:** Indicate if the applicant has been debarred or is a suspended entity.
3. Describe each entity involved in the proposed project and provide name and contact information for each entity's project lead. Identify each entity within the "eligible entity" category as defined in this NOFO. Indicate if any entity falls into the following categories: small utility, municipal utility, electric cooperative, investor-owned utility, entity located in or serving EIEC, Eligible Person, Equity Eligible Contractor.

Note: Indicate the number of MWh of electricity sold and number of customers served annually by each Eligible Entity that serves electric customers.

Note: For each Small Utility, please describe why the entity qualifies as such.

Note: For each entity that falls into "Other relevant entity" category, please describe why it is critical for the Secretary of Energy to approve this entity as an eligible recipient.

1.3. *Project Narrative*

Upload through the Grantee Portal a Project Narrative, in Microsoft Word or a readable PDF format, of up to 5 pages, in 11- or 12-point font. The Project Narrative must describe the proposed project in sufficient detail, providing the following information:

1. **Project Executive Summary.**
 - a. Please provide a summary of the proposed project in 1-2 sentences:
 - a. Describe your project objectives, activities, and outcomes, indicating how your project fits within the objectives and prioritization described in this NOFO and how many customers will benefit from the project.
 - b. Explain why the proposed activities require federal funding and why they are not funded without federal assistance.
 - c. Indicate if the same project is also submitted under the IIJA Section 40101(c), FOA 2740 (GRIP) and if so, describe the differences between your 40101(d) and 40101(c) applications.
2. **Project Location:** Indicate the location of the project, including whether it is in the EIEC communities and how your project fits with the project prioritization described in this NOFO. Applicants are encouraged to share maps, spreadsheets, or other detailed data to support their narrative.
 - a. Indicate the number of customers benefitting from this project and how many customers are in EIECs. Indicate EIEC track numbers.
 - b. Indicate critical facilities benefiting from this project.
3. **Activities:** Provide detailed description of activities and their intended timelines.
 - a. Provide qualitative and quantitative description of project's intended deliverables (e.g. number/miles of infrastructure improvements of ROW clearing, intended number/percent in outage reduction, % or # for SAIDI, SAIFI, CELID, CEMI improvements).

- b. Indicate which communities will benefit from the project activities and provide an overview of any anticipated quantifiable results, including anticipated reductions in duration and frequency of outages and number of customers benefiting from these reductions, and their census tract.
- 4. Anticipated Benefits and Equity.** Describe anticipated benefits that will be provided by the project and how.
- a. Provide an overview of whether and how the project can reach historically underserved populations, racial minorities, and women, that create the connectivity and conditions for growth where they may not exist, such as in rural and underserved communities.
 - b. Indicate if the proposed project includes a component for the customers' outreach and training, diverse contractor engagement and diverse workforce development.
- 5. Funding Objectives:** Describe how the proposed project meets the Program Objectives outlined in this NOFO, and the applicant's ability to demonstrate compliance with the highlighted metrics as well as demonstrate benefits to the EIEC.
- 6. Workforce and Labor Standards:** Describe proposed strategy to ensure strong labor standards and protections in your project implementation and how the project will drive the creation of good-paying and safe jobs. Indicate if the proposed project includes a component for the training, recruitment, retention, and reskilling of skilled and properly credentialled workers and provide details.

1.4. Attachment A - Metrics, Milestones and Timelines

Please fill out Attachment A Excel spreadsheet for your Metrics, Milestones and Timelines in the corresponding tabs. Attachment A is available through the Grantee Portal and IFA/CB IL40101d website. Upload your completed Attachment A in Grantee Portal. Please note that you will be required to report annual metrics for two calendar years after project conclusion.

1.5. Budget and Budget Justification Spreadsheet

Please fill out the Budget section in the Grantee Portal and fill out and upload the Budget Justification Excel spreadsheet form with your costs estimates, based on the vendor quotes and other best information available. The Budget Justification spreadsheet is available at the IFA/CB [4010d website](#). Upload your completed Budget Justification in the Grantee Portal. Please base your estimates on the vendor quotes where available. All costs must be allowable, allocatable, and reasonable in accordance with the applicable federal cost principles.¹¹

1.6. Vendor Quotes

Please upload vendor quotes for your budget estimates through the Grantee Portal.

¹¹ Refer to the following applicable federal cost principles for more information: Federal Acquisition Regulation (FAR) Part 31 for For-Profit entities; and 2 CFR Part 200 Subpart E - Cost Principles for all other non-federal entities. See ALRD at page 20.

1.7. Cost Commitment Letter

Please fill out Cost Commitment Letter and sign it. The Cost Commitment Letter form is available through the Grantee Portal and IFA/CB [4010d website](#). Upload your signed completed Cost Commitment Letter through the Grantee Portal.

1.8. Environmental Questionnaire (NEPA)

Please fill out Environmental Questionnaire (NEPA) and sign it. The Questionnaire form is available through the Grantee Portal and IFA/CB IL40101d website. Upload your signed completed Questionnaire through the Grantee Portal. Please attach the maps of the project area as required in the Questionnaire in PDF or JPEG format.

1.9. Certifications of Funding Requirements Compliance.

Please fill out this section in the Grantee Portal. In responding to this NOFO, applicants must acknowledge compliance with the requirements related to this US DOE subaward by certifying in the Grantee Portal compliance with the following:

- (1) No Debarment:** Certify that you are not suspended, debarred, or otherwise excluded from receiving Federal funds as specified in 2 CFR 200.332 and 2 CFR 180.300 and are not suspended, debarred, or otherwise excluded from receiving Federal funds in *SAM.gov* and in *SAM.gov* Exclusions.
- (2) Workforce and Labor Standards.** Certify that the project will use strong labor standards and protections and drive creation of good-paying and safe jobs.
- (3) Davis-Bacon Act compliance.** Certify that the project will comply with the requirements of the [Davis-Bacon Act](#) and will pay all of the laborers and mechanics performing construction, alteration, or repair work in excess of \$2,000 on projects funded directly by or assisted in whole or in part by and through funding under the award, wages at rates not less than those prevailing on projects of a character similar in the locality as determined by subchapter IV of Chapter 1 of Title 40, United State Code commonly referred to as the "Davis-Bacon Act."
- (4) Cybersecurity.** Certify that the primary purpose of the proposed project is not cybersecurity but that the implementation of the proposed project will adhere to any applicable cybersecurity requirements, and where possible, best practices in deploying technologies under the subaward.
- (5) Build America, Buy America Act (BABA) compliance.** Certify that the project will comply with the [Build America, Buy America \(BABA\) Act Requirements](#). BABA established a domestic content procurement preference requirement to Federally funded public "infrastructure projects." The BABA requirement applies to articles, materials, and supplies purchased under financial assistance awards (including cost match) for infrastructure projects that are consumed in, incorporated into, or permanently affixed to an infrastructure project that falls into three separate product categories: (i) iron or steel products; (ii) manufactured products; and (iii) construction materials.

- (6) No Foreign Work and Materials.** Certify that no individuals participating in the project are participating in a Foreign Government-Sponsored Talent Recruitment Program of a Foreign Country of Risk¹² as defined in the ALRD and that all work performed for the project will be performed in the United States and no foreign travel will be involved. Certify that all iron, steel, and manufactured products used in the infrastructure work are produced in the United States and all construction materials used in the infrastructure work are manufactured in the United States. Indicate if a waiver can be requested as specified in Appendix B and C of the ALRD.
- (7) Telecommunications and Surveillance.** Certify that the requested funding will not be used to procure or obtain equipment, services, or systems that use covered telecommunications equipment or services as a substantial or essential component of any system, or as critical technology as part of any system as defined in the ALRD.
- (8) Other Ineligible Activities.** Certify that the requested funding will not be used to encourage or support political activities such as the collection and dissemination of information related to potential, planned, or pending legislation or directly or indirectly support or oppose union organizing.
- (9) National Environmental Policy Act (NEPA) Compliance.** Certify that the project will comply with all applicable NEPA requirements (a successful applicant will be required to file an Environmental Questionnaire identifying locations of the project works and describing the activities anticipated at those locations and any potential environmental impacts).

2. Unique Entity Identifier (UEI), SAM.gov & GATA registration

To submit the application, the applicant must register and pre-qualify through the Grant Accountability and Transparency Act (GATA) Grantee Portal, at <https://grants.illinois.gov/portal/>. Registration and pre-qualification are required annually.

In addition, please register with the federal SAM.gov portal and obtain a Unique Entity Identifier (UEI) assigned in SAM.gov. Applicants included in the SAM.gov Exclusion List and on the Illinois Stop Payment List will not be eligible for an award. The Grantee Portal alerts the entity of “qualified” status or informs how to remediate a negative verification (e.g., missing UEI Unique Entity Identifier assigned in SAM.gov, not in good standing with the Secretary of State). Inclusion on the SAM.gov Exclusion List cannot be remediated.

F. Contact to Request Application Package, Accommodation and Technical Assistance

Further information can be found at the IFA/CB website at <https://illinoiscclimatebank.com/financing-programs/municipal-cooperative-utilities/40101d-grid-resilience/> (IFA/CB IL40101d website).

¹² ALRD at pages 29-30.

Contact for inquiries:

Claire Brinley, Program Manager at IFA/CB
Phone: 312-651-1319
Email: climatebank@il-fa.com

Accommodation. If any assistance is needed in accessing application materials or submitting application due to limited Internet access or other limitations, the potential applicant should contact Claire Brinley at 312-651-1319.

G. Project Selection Approach

This NOFO is a competitive process that is being used to solicit project applications from interested entities to meet the funding objectives of this Program. However, this process has been designed to reduce the burden on entities seeking to apply for funding, ensure alignment on funding objectives with respondents, identify needs for technical assistance, and create a collaborative process for project design. The competitive process will be divided into stages:

1. **Application.** The application process provides applicants with an accessible, easy-to-navigate method for outlining their proposed project to IFA/CB for selection. The application process will provide the opportunity for entities with limited bandwidth to describe their project, demonstrate the ability of their project to meet Program objectives, and receive rapid feedback on their project. IFA/CB will evaluate projects submitted under the application process on their likelihood and ability to meet Program objectives.
2. **Funding Candidate.** Based on a review of an application, a project may be identified as a candidate for funding and would enter into negotiations with IFA/CB for further project development. During this stage, the selected applicant may be requested to submit additional information, clarifications or corrections.
3. **DOE Review.** Once the applications are received, reviewed and selected by IFA/CB, they will be submitted for US DOE review. Before IFA/CB can issue an award, each project selected by the IFA/CB must receive preliminary approval from the US DOE Program officers. The applicants may be required to submit additional information and forms necessary for the IFA/CB to submit the project for the US DOE approval and/or to respond to the US DOE questions about the project. IFA/CB will inform the project of the US DOE approval and will then enter into negotiation of the grant agreements with the approved projects.

NOTE: Successful applicants receiving funding under this Program will be subject to the applicable requirements of Administrative and Legal Requirements Document (ALRD) for DE-FOA-0002736 (DE-FOA/ALRD-0002736), Amendment 9, available [here](#), unless otherwise noted. When applying for funding under this Program, applicants must provide information required in the ALRD as applicable to the recipients of the funding.

H. Application Review Information

1. Minimum DOE Requirements

To be eligible for funding, the proposed project at a minimum must comply with the US DOE minimum requirements and must:

- a) Result in customer benefits (as discussed further below);
- b) Be located in Illinois; and
- c) Include required Cost Match.

Note: Eligible Entity/Cost Match uncertainty: If an applicant does not qualify as an “Eligible Entity” but can fit into the “Other relevant entity” category, US DOE approval will be required before such project can be selected for an award. But the project assessment may continue to the next steps while that determination is pending. Project assessment may also continue to the next steps for the projects that offer insufficient match, to evaluate if the project otherwise qualifies for funding. If it does, the applicant may be invited to cure the match deficiency and submit an updated budget with the compliant cost match.

2. Illinois Prioritization

IFA/CB will additionally evaluate projects for selection based on, at a minimum:

- **Alignment with Program Objectives & Metrics:** The extent to which projects are designed to accomplish the objectives identified in this Program Narrative, whether as an individual project or as part of the State’s portfolio.
- **Expected impact on EIECs:** The estimated reduction in the likelihood and consequences of disruptive events on Illinois’ electric grid as a result of the project on an annual basis and over the life of the project, particularly as it affects Equity Investment Eligible Communities, and/or Eligible Populations;
- **Expected Environmental/Public Health Benefits:** The estimated environmental quality and public health benefits gained through the project, especially for Equity Investment Eligible Communities, and/or Eligible Populations;
- **Contractor and Workforce Commitments:** The degree to which the project integrates new workforce training participants, diverse contractors and/or subcontractors.

3. Project Benefits Score

A successful project must score at least 30 points out of maximum 50 as follows:

- 1) Resilience (25 max points and a minimum required passing score of 15 points).
- 2) Environment (5 max points).
- 3) Equity (5 max points).
- 4) Affordability (10 max points).
- 5) Safety (5 max points).

Each category will be evaluated in the following three brackets: Poor, Fair, Strong, based on the description of the benefits in the application and the likelihood of the applicant’s ability to achieve them as a direct (or substantial) consequence of the proposed project activities and to successfully measure these benefits.

IFA/CB reserves the right not to select a project that received the minimum score if it finds that the project does not align with Illinois priorities for this Program.

I. Award Administration Information

1. Schedule

The schedule below is the anticipated timeline that may be subject to unexpected delays and modifications. IFA/CB reserves the right to deviate from this schedule at any time and without prior notice.

<u>Event</u>	<u>Date</u>
Public Notice of Request for Projects:	January 30, 2026
Deadline for Receipt of Applications:	March 13, 2026
Anticipated initial project selections:	Mid April 2026
Anticipated Project submission for DOE review:	April–May 2026
Anticipated DOE Approval:	May–August 2026
Anticipated Grant Agreement execution:	June–August 2026
Anticipated Project Start:	September–November 2026

2. Anticipated Announcement and Award Notices

Applicants will be notified of the application selection within 30 days after the submission deadline. Selected projects will then be submitted for DOE review. Each project must receive DOE approval before IFA/CB can issue an award. IFA/CB will inform the project of the DOE approval and will then enter into negotiation of the grant agreements with the approved projects. IFA/CB will notify successful applicants once the project is awarded a grant agreement through the Grantee Portal.

NOTE: No pre-award costs are allowed under this Program. Neither the initial notice of selection, nor the notice of DOE approval constitute authorization to begin performance of the project or incur costs.

3. Reporting

The applicant will be required to submit project management reports quarterly throughout the life of the project. In their quarterly reports, applicants will report project costs against the approved budget and their “Build Metrics” against the goals indicated in Attachment A. The awarded projects will also be required to report annually (federal fiscal year 1/10 – 9/30 timeline) their “Impact Metrics” against the milestones set in Attachment A as well as other impact metrics, including trainings, customer outreach, workforce development and demographics, as applicable. IFA/CB may post these reports on the IFA’s public website. Please note that projects will be required to report annual metrics for two calendar years after project conclusion.

4. Appeals

IFA/CB will follow the appeal process under 44 ILL. Adm. Code 7000.350. IFA/CB intend to give the applicants that were not selected in this round of solicitation sufficient opportunities to develop their application further with the technical assistance that is available to them free of charge and resubmit their projects in the future rounds of project solicitations as they open.

J. Other Information

No Funding Commitment. The State is not obligated to make any award as a result of this NOFO. Any award under this Program is subject to preliminary approval of the US DOE. This NOFO will **not** commit the State of Illinois or IFA/CB to any contracts for any supplies or services or any grant of funding awards. All costs associated with responding to this NOFO are at the applicant's expense.

Confidential and Proprietary Information: Any information obtained in response to this NOFO may be used by the IFA/CB and the State of Illinois for Program planning on a non-attribution basis. All submission materials become State property and will not be returned. The State will accept requests from any interested party to keep the information in its submission confidential and will agree to confidentiality, if reasonable, in accordance with state and federal laws and regulations. Any material within a response to this NOFO identified as confidential must be clearly marked and will be handled in accordance with applicable rules and regulations. Any response marked as confidential or proprietary in its entirety may be rejected without further consideration or recourse. The State may publicly post a summary of the responses received.